

Public Benefits Committee Meeting Notes

January 7, 2009

ATTENDANCE

- | | |
|--------------------|-----------------|
| 1. Craig Kuennen | Chair, Glendale |
| 2. Paul Reid | Azusa |
| 3. Fred Mason | Banning |
| 4. Jeanette Meyer | Burbank |
| 5. Gerald Katz | Colton |
| 6. Adrienne Rogers | Colton |
| 7. Reynaldo Reyes | LADWP |
| 8. John Hoffner | Pasadena |
| 9. Mike McLellan | Riverside |
| 10. David Walden | SCPPA |

1. Minutes:

Minutes of the December 3, 2008, meeting were approved

2. Joint Program Implementation:

- RFP for Vending Machine Energy Efficiency Program Results: Discussion revolved around turn-key, self-installed, or added to the direct-install program. Short list vendors to be contacted by SCPPA.
- RFP for Comprehensive Energy Audit and Retro-Commissioning Services Results: Discussion revolved around program saturation, on-going or return measurement and verification of recommended measures, and customer desire to implement recommendations. Short list vendors to be contacted by SCPPA.

3. PBC Reporting:

- EE Annual Report Update: SCPPA to include results for CMUA Capitol Day.
- 1037 Report Update: Submissions are underway – all due January 16.
- PUC Section 9606 Transfer Reports: Move to SCPPA Finance Committee.
- NCPA and SCPPA Combined RFP for Energy Efficiency Potential and Target-Setting:
 - Status of LADWP inclusion: LADWP business policies significantly complicate participation in a state-wide effort, and will likely issue their own, a parallel RFP.
 - Staffing and other provision requirements to affect results are being included into the RFP.
 - OK for SCPPA and NCPA to proceed as needed to meet timelines.
- AB 2021 Measurement and Verification:
 - Determine level of detail required: There is no defined criterion, and requirements may not be proportional to the size of the utility. Need a “legal interpretation” of the language to set precedent.
 - Determine what or if third party verification is required: The E3 model and with deemed savings established by KEMA are assumed to be the “third party” element to the calculations. Committee discussed possibility of hiring a third party to verify utilities processes, E3 inputs, and other E3 related assumptions.

4. ECC Presentation on SCE Pool Pump Programs:

- Stephen Guthrie provided literature on variable-flow pump technology for comparison to traditional and two-speed pumps with energy savings potential over 30%.
- Intelligent controller provides for time-of-operation control (by the installer) to prevent on-peak operation.
- Intelligent controller adjusts for manual intervention and reduces the balance of daily pump activity toward achieving a "single cycle" (such as needed for nominal filtration requirements.)
- Approximately \$1,700 installed cost. The Palm Desert pilot program requires customer to fund \$700. Typically pump rebate programs contribute about \$200 toward the cost.
- ECC will deliver project proposal to SCPPA for consideration.

5. New Business:

- Residential Assessment RFP Interest: Look up and possibly refresh prior SCPPA paperwork on prior KEMA services.
- Action Plan following So Cal Gas Co. Discussions: Members are meeting individually with the gas company, and exchanging information toward combined programs.
- Obama Stimulus Plan developed January 2-20, 2009: Ask Lori Pickford about specific efforts related to SCPPA Members?
- National Resource Management (NRM) Proposal on Refrigeration (Condenser Specific) Audit and Retrofits: SCPPA to obtain a more formal proposal.
- Positive Energy Home Reports contract update:
 - SCPPA has issued the Board resolution and is finalizing the Master Services Agreement for Member participation.
 - Members need to submit a Letter of Participation to SCPPA and process any required confidentiality forms (directly between the Member City and Positive Energy) for access to customer data records.
- RKS small-spot-survey program interest and participation: SCPPA to respond and organize with RKS the final pricing.
- Utility User Tax (UUT) issues on net-metering and solar or other distributed generation or load shift installations: Craig will report on activities next month.
- Green Allowance Program Participation: Move to SCPPA for multiple Member participation.
- SBDI Update: SCPPA has updated the Master Services Agreements to identify a maximum incentive value not to exceed two thousand five hundred dollars (\$2,500) unless previously approved in writing. Members should review their program procedures to assure the customer notification and billing aligns.

Pending Issues for Future Agenda Consideration:

- ECOS Consulting proposal: Potential 2009 projections of 80 PLUS and ENERGY STAR desktops as well as ultra efficient monitors. No further interest.
- Steve Culbertson of ICF International: AB 1103; by January 2010, all commercial buildings in California must be benchmarked using EPA's Portfolio Manager tool. SCPPA to invite ICF to present in March.
- Clean Power: Power Clerk Reporting for SB1 Guidelines: SCPPA to inquire.

Next Meeting: Wednesday, February 4, 2009, 10:00 a.m. at SCPPA Office