

Public Benefits Committee Meeting Minutes

January 9, 2008

Attendees:

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|---------------------|---------------------------|
| 1. Jan Roosevelt | Anaheim |
| 2. Paul Reid | Azusa |
| 3. Fred Mason | Banning |
| 4. Jeanette Meyer | Burbank |
| 5. Gerald Katz | Colton |
| 6. John Hoffner | Pasadena |
| 7. Craig Kuennen | Glendale |
| 8. Steve Matsuda | LADWP |
| 9. Mike McLellan | Riverside |
| 10. Anthony Serrano | Vernon |
| 11. Manny Robledo | SCPPA |
| 12. Costa Politakis | Future Lighting Solutions |
| 13. Paul Williams | Future Lighting Solutions |
| 14. Raj Patel | Midwest Circuits |
| 15. Eric Milz | Philips Lighting |
| 16. Jim McClain | Viewtech |
| 17. Tim McFarlane | Viewtech |

1. Minutes

Approval of the December 5, 2007, minutes was moved by Jan Roosevelt, seconded by Gary Ambach, and approved without objection.

2. Energy Efficiency and Photovoltaic Financing and Rebate Processing

- Members reviewed a revised EGIA proposal, and accepted the new pricing proposal.
- Members received a competing proposal from Viewtech for similar services.
- Viewtech offers a no-cost option for Fannie Mae financing, however Riverside is not aware of any financing done within Riverside;
- Promotion is left to the utilities or the contractors, but they appear to have less of an outreach program than EGIA;
- Fannie Mae and AIG financing offered through Viewtech;
- Viewtech AIG program is approximately 1% less than P
- Rates: 720+ 12.99% and <720; 13.99%;
- 12-year term Energy Star, and 10-year term non-Energy Star;
- AIG is considering commercial financing or leasing programs;
- Rebate processing and field verification services are also available;
- \$10-15 for normal processing of rebates with M&V, and \$7-8 for internet processing without M&V;
- Viewtech's website is www.energyloans.org;
- Members requested a proposal from Viewtech for financing with and without buy-down and rebate processing on paper or by internet;
- The Committee will consider both Viewtech and EGIA proposals at the February meeting.

3. Joint Program Implementation

- LADWP Board approved the Small Business Direct Install program, and LA will be signing the SCPPA participation agreement within a week;
- Proctor has a final execution agreement;
- ECC, FCI, and Intergy contracts are completed;
- RHA, EFI, Litetronics, Living Wise, and OSS contracts need additional work, which will be completed in January;
- Members interested in participating in the above programs must provide a participation letter or agreement to SCPPA referencing the applicable SCPPA resolution.

4. AB2021 and SB1037 Compliance and PBC Reporting

- Members will submit completed E3 spreadsheets 2007 actuals and 2008 budgets by 1/31/08;
- Members will update their appendix in the SB1037 report by 1/31/08;
- Members will propose changes to the report body, including anecdotal examples of energy efficiency savings within their service territories;
- Members will submit the PBC report spreadsheets by 1/31/08.

5. CEC OIR on Demand Response

- On January 8th, the CEC adopted an order instituting rulemaking (OIR 8-DR-1) to:
 1. Assess which rates, tariffs, equipment, software, protocols, and other measures would be most effective in achieving demand response; and
 2. Adopt regulations and take other appropriate actions to achieve a price-responsive electricity market.
- The CEC claims that SCPPA members are subject to this OIR pursuant to the Warren-Alquist Act of 1978, which states that the CEC has the authority to “adopt standards by regulation for a program of electrical load management for each utility service area,” and PUC Code Section 25403, which states that the CEC “shall submit to the Public Utilities Commission and to any publicly owned electric utility, recommendations designed to reduce wasteful, unnecessary, or uneconomic energy consumption resulting from practices.”
- Al Garcia of the CEC is trying to setup a kickoff meeting in January, including the IOUs, the munies, the ISO, and the PUC.

6. LED Streetlights Presentation

- LED street lights use less energy and provide greater functionality than standard lighting;
- Features include remote controls, wi-fi, color changing, and automatic outage detection and communication;
- Plug & Play retrofits are available now; new bulb and ballast;
- Minimum 50% energy savings;
- Seven-year warranty on light engine;
- Retrofit strategy – allow existing lights to be maintained until failure;
- Environmentally friendly and true-light rendition;
- Installations in Lansing, Michigan
- \$500 for post lamps and \$700 for cobra type lamps, which is about five times the standard cost of a replacement lamp;
- Prices will come down with volume, but pricing will support a pilot program.

7. New Business

- A Customer Survey Workshop will be held March 5-6 by RKS;
- Members provided participant information for the energy efficiency table to be used for legislative advocacy purposes.

8. Next Meeting: February 6, 2008, in Pasadena

- Power Watch Presentation
- HVAC and PV Financing Proposal
- Residential Energy and Water Audit Program
- Legislative and Regulatory Update