

SCPPA Public Benefits Committee Minutes

Meeting Date: February 7, 2007

Attendees:

Jeanette Meyer - Burbank
Craig Kuennen - Glendale
Veronica Craghead - Banning
Paul Reid - Azusa
Gary Gero - LADWP
John Hoffner - Pasadena
Eric Klinkner - Pasadena
Jan Roosevelt - Anaheim
Rebecca Goldware - Riverside
Phil Falkenstein - IID
Mike McLellan - Riverside
Gerald Katz - Colton
Fred Mason - Banning
Mariann Long - Anaheim
Manny Robledo - SCPPA

Larry Kolzak - South Coast Air Quality Management District (AQMD)
Mark Fulton - IGS Meters
Greg Perry - IGS Meters

Minutes

- The January 3, 2007 minutes were moved by Jan Roosevelt, seconded by Rebecca Goldware, and approved without objection.

Public Comment

- Mr. Larry Kolzak of the South Coast Air Quality Management District spoke briefly on an AQMD request for renewable energy projects to be installed near existing electric generating facilities.
- Preference will be given to locations within a five mile radius of existing electric generating facilities
- AQMD is offering \$6/watt and \$5/watt for residential and commercial PV installations installed within a five mile radius of existing electric generating facilities, and \$4/watt and \$3/watt outside of the five mile radius, respectively.
- AQMD does allow co-funding with other available incentives or tax credits.
- RFP responses are due April 27, 2007.

Committee Goals and Accomplishments

- The committee will present its goals and accomplishments to the SCPPA Board at the February meeting.
- Jeanette Meyer, Gary Gero, and Paul Reid will make the presentation to the Board.
- Members reviewed and provided comments on a second draft of the committee purpose, 2006 accomplishments, and work plan.

AB2021 Energy Efficiency Resource Potential Study

- Members reviewed the study data collection request, which was previously distributed to the committee members.
- The required data includes customer sales by rate class, climate zone, one-year of hourly system load, system load forecast, and utility rates.
- Other desirable information includes an allocation of sales by customer type and utility avoided costs.
- The required data is due from each utility by February 24, 2007.
- RMI will hold a workshop to review the initial results sometime in late April or early May.
- May 2nd appeared to be a good date for committee members, and Anaheim agreed to host the workshop.

Annual Public Benefits Report 2007

- SCPPA will distribute last year's spreadsheets as a starting point.
- Members should have their initial spreadsheets completed by the March 7th.

SB1 Implementation Plan

- Banning is removing the caps from their \$4/watt solar incentive.
- Anaheim is raising the cap on their \$4/watt incentive to \$14,000 per customer.
- LA is changing their solar program and requiring an online energy audit for participation.
- CEC has added an energy efficiency requirement to receive the PV incentive.
- The SB1 legislation does not have a saturation requirement, it only requires utilities to offer and have funding available for the incentives.

Innovative Energy Technology RFP

- Members should work with Randy Etheridge of Gridpoint to identify host sites for the Gridpoint demand response units.

Pasadena Environmental Program Presentation

- Eric Klinkner presented Pasadena's citywide environmental effort, which is a holistic approach including energy efficiency, renewable energy, green buildings, etc.
- Pasadena has a green building ordinance, which requires 26 points on the LEED checklist.
- Pasadena offers a rebate to offset the cost of LEED certification.
- The utility works to implement the strategic goals of the utility while supporting the environmental goals of the city.

IGS Meters Presentation

- IGS is a part of Integrity Automation, which is a controls company that has branched out into low cost energy controllers that can be deployed to manage customer electric loads.
- IGS stands for Intelligent Graduated Setback, referring to air conditioning thermostats that can be setback according to a daily energy budget, based on usage and utility rates.

- The IGS unit is smart enough to hold the utility rate structure, track cumulative usage, and display a dollar amount of energy used.
- The budget calculator can also be programmed to shed load as it approaches budgeted amounts.
- Small businesses with 12,000 to 15,000 kWh/month should see a reasonable payback.
- The units are capable of web monitoring and programming, trend analysis, MV90 formatted files, CA standard meter data, and two way communication for critical peak pricing decision points.
- Wireless installation is planned, but not yet available.
- IGS is proposing a 25 unit demonstration for \$50,000 as part of the Innovative Energy Technology Program.
- SCPPA asked for a refinement of their proposal to include a web based monitoring option.

New Business

- The next CMUA Energy Services and Marketing Committee meeting is scheduled for April 9th & 10th in Anaheim.
- Colton demonstrated several new lighting technologies, including drop shipment delivery of CFL lamps to customers.

Next Meeting: March 7, 2007 in Pasadena